

## IN THE CLAIMS

1. (Previously amended) A method of injection well construction comprising:  
drilling a borehole through an injection zone of a formation having formation fluid therein;  
running, into the borehole, casing including an extendable assembly comprising a fixed portion and a moveable portion having a filter media at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone;  
providing a production well in the formation discrete from said borehole;  
extending the moveable portion of the extendable assembly to contact the formation forming a conduit between an interior of the casing and the formation; and  
injecting fluids into the well through the conduit to drive said formation fluid to said production well.
2. (Original) The method of claim 1, further comprising the step of: cementing the casing in place after the extending step, but before the injecting step.
3. (Original) The method of claim 1, wherein an injection pressure exceeds a fracture pressure of the injection zone.
4. (Previously amended) The method of claim 1, wherein the casing further includes a plurality of extendable assemblies so that each assembly is positioned adjacent a site in the injection zone.
5. (Currently amended) The method of claim 4, wherein the plurality comprises between about  $\pm 2$  and about 20 of extendable assemblies per square foot of casing within the injection zone.
6. (Original) The method of claim 4, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.
7. (Original) The method of claim 4, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.
8. (Previously amended) A method of injection well construction comprising:  
drilling the well with a conventional drilling fluid to a point above a target injection zone;

displacing the conventional drilling fluid with a "Drill-In Fluid;" drilling the remaining borehole through the injection zone;

running, into the borehole, casing including an extendable assembly comprising a fixed portion and a moveable portion having a filter media at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone;

extending the moveable portion of the extendable assembly to contact the formation forming a conduit between an interior of the casing and the formation;

injecting fluids into the well through the conduit;

displacing, with said injecting, fluids in the formation into a production well that is discrete from said borehole for production to the surface.

9. (Original) The method of claim **8**, further comprising the step of: cementing the casing in place after the extending step, but before the injecting step.

10. (Original) The method of claim **8**, wherein an injection pressure exceeds a fracture pressure of the injection zone.

11. (Previously amended) The method of claim **8**, wherein the casing further includes a plurality of extendable assemblies so that each assembly is positioned adjacent a site in the injection zone.

12. (Currently amended) The method of claim **11**, wherein the plurality comprises between about  $\frac{1}{2}$  and about 20 of extendable assemblies per square foot of casing within the injection zone.

13. (Original) The method of claim **11**, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.

14. (Original) The method of claim **11**, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.

15. (Currently amended) An injection system comprising:

a well borehole extended into and through an injection zone of a productive formation,

a casing run into the borehole and including an extendable assembly comprising a at least one member having a fixed portion and a moveable portion having a filter media

at its distal end so that the extendable assembly is positioned adjacent a site in the injection zone and subsequently extended into ~~the site of~~ the injection zone forming to form a conduit from an interior of the casing to the formation, ~~well completion tubing and equipment,~~

a fluid system for injecting a fluid into the formation through the casing and out said conduit; and

a production well discrete from said borehole in communication with the formation to receive formation fluids displaced by said fluid system.

16. (Previously amended) The system of claim **15**, wherein the casing further includes a plurality of extendable assemblies so that each assembly is positioned adjacent a site in the injection zone.

17. (Currently amended) The system of claim **16**, wherein the plurality comprises between about  $\pm 2$  and about 20 of extendable assemblies per square foot of casing within the injection zone.

18. (Original) The system of claim **16**, wherein the plurality comprises between about 1 and about 12 of extendable assemblies per square foot of casing within the injection zone.

19. (Original) The system of claim **16**, wherein the plurality comprises between about 1 and about 4 of extendable assemblies per square foot of casing within the injection zone.